SKYLINE Oil Company

A TEXAS EASTERN COMPANY

April 30, 1982

U. S. Geological Survey 1745 West 1700 South Suite 2000 Salt Lake City, Utah 84104

Attention: Mr. Edgar N. Guynn, District Engineer

Re Application for Permit to Drill Skyline Oil Company's Proposed Diablo Unit No. 1, NW% SW%, Sec. 18, T. 36 S., R. 24 E., S.L.M., San Juan County, Utah - Federal Lease #U-46821

Gentlemen:

Enclosed herewith in triplicate is our Application for Permit to Drill with attached exhibits for the subject well.

We will be drilling this well under a Designation of Operator from Diamond Shamrock Oil & Gas Company, MCOR Oil & Gas Company and Santa Fe Energy Co., Lessees of Record, under Lease U-46821. We have previously filed with you copies of said Designation of Operator.

Very truly yours,

Michael D. Anderson,

Senior Petroleum Engineer

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR

UBMIT	IN	TR	C	ATE*
(Other	inst	truct.	3	on

rr'	CATE*	Form approved.
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011	SERVIC	EASE DESIGNATION AND SERIAL NO.
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DRI	LL 🏝	DEEPEN		PLUG BAG	CK" J)	GREEMENT N	ARE
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	KYLINE OIL C	OMPANY				9. WELL	No. 1	
2000 Univ	ersity Club	Building,	S.L		111	10. FIELD	Wildca	
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	ENE of Bland	_		•		San		Utah
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(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTAL	RY OR CABL		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	is lease, ft. N	/ A		6300'		Rota		
21. ELEVATIONS (Show who 6038 GR	ether DF, RT, GR, etc.)					22. APP	6-1-82	RK WILL START*
23.		ROPOSED CASI	NG ANI	CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUAN	TITY OF CEMEN	T
	13-3/8"	48# H-40)	50'			to surf	
_12½"	9-5/8"	36# K-55		2050'	1		circ. t	o surface
7-7/8"	5½"·	15.5 & 1 K-5		6150'	800	sx.		
Mud Progr	am - See Att	achment A	A					
Blowout F	Preventer Pro	gram - Se	ee At	tachment A				
Expected	Formation To	ps are as	fol	llows:		٠		
	Surface - D			ation				
		ntrada - avajo -	112	90'				•
		hinle -	200					
		smay -	592					
·	D	esert Cre kah Salt						
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to dee	epen or p it data o	olug back, give data on p on subsurface locations a	present prod ind measure	luctive zone d and true	e and propose vertical depti	d new productive as. Give blowout
24. /	re (D. Ander	261 J	TLE	Senior Petro	oleum	Engin	eer /	-30-82

(This space for Federal or State office use)

E. W. GUYNN FOR

DISTRICT OIL & GAS SUPERVISOR

JUN 0 4 1982

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A **DATED 1/1/80**

NOTICE OF APPROVAL of tate 046

IN REPLY REFER TO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

T36SR24E Section 18 (U-069)

Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535

May 28, 1982

Memorandum

To:

Minerals Management Service, Durango, Colorado

From:

Area Manager, San Juan

MINERALS MANAGEMENT SERVICE DURANGO, CO

Subject: Skyline Oil's Diablo Unit No. 1 Well (U-46821)

We concur with approval of the Application for Permit to Drill, provided the attached amendments to the Surface Use Plan are included in the approval.

The archaeological requirement has been fulfilled. No threatened or endangered species are indicated.

Sherwin N. Sandberg

Enclosure
Amendment to Surface Use Plan

Construction:

- 1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land.
- 2. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
- 3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
- 4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 6. The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
- 7. A trash pit will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material.
- 8. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
- 9. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

кеhapıl1tation:

 Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. Non-burnable debris will be compacted and buried under a minimum of two feet of compacted soil.

- 2. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
- 3. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 4. All disturbed areas will be scarified with the contour to a depth of 12 inches.
- 5. Seed will be (broadcast) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

	2		Indian ricegrass (Oryzopsis hymenoides)
_	2		Fourwing saltbush (Atriplex canescens)
			Sand dropseed (Sporobolus cryptandrus)
_			Green ephedra (Ephedra viridis)
_			Cliffrose (Cowania mexicana)
_			Crested wheatgrass (Agropyron desertorum)
_			Western wheatgrass (Agropyron smithii)
_		_lbs/acre	Alkali sacaton (Sporobolus airodies)
		_lbs/acre	Shadscale (Atriplex certifolia)
_		_lbs/acre	Curleygrass (Hilaria jamesii)
Ī	1		Globemallow (Sphaeralcea ambigua)
_	1	_lbs/acre	Desert bitterbrush (Purshia glandulosa)

- 6. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The road will be closed, blocked, and rehabilitated from the well to the powerline. The road from the powerline to the Alkali Ridge Road will be narrowed and rehabilitated back to its original eight foot width.
- 7. Water bars will be constructed as follows to control erosion.

<u>Grade</u> <u>Spacing</u>					
2% 2-4% 4-5% 5+%	Every 200 feet Every 100 feet Every 75 feet Every 50 feet				
	•				

Production:

- Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.
- 3. The access shall be upgraded to BLM Class III Road specifications.

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS PARAGEMENT SERVICE OIL & CAS OPERATIONS RECEIVED

JUN 3 1982

SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION	TION	ဟ ≏
Operator Skyli	re Oil Company	-
Project Type <u>Sia</u>	gle zone oil exploration well	
Project Location _	Sec. 18 7. 365., R. 24E. Unit Lease No. U-46821	
Well No. 1 Diablo	Unit Lease No. U- 46 821	
Date Project Submit	ted	_ `
FIELD INSPECTION	Date April P 1982	
Field Inspection Participants	Reed Spirite/Mike Anderson-Skyline of Carl Hunt - Hunt's Construction KeR. Montgomery - anchaeologist, AERO Brian Wood - BLM Dar English mun - MMS	-
)

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 8, 1982 Date Prepared Environmental Scientist

I concur

JUN 0 3 1982

Date

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

	Criteria 516 DM 2.3.A	<u>Federa</u> Corre- spondence (date)	//State Ag Phone check (date)	ency Meeting (date)	Local and private corre-spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
1.	Sublic health						14	V		
2.	Unique charac- teristics									
3.	Environmentally controversial									
4.	Uncertain and unknown risks							/		
5.	Establishes precedents							V		
6.	Cumulatively significant									
7.	National Register historic places	VI								
8.	Endangered/ threatened species	V)								
9.	Violate Federal, State, local, tribal law				·		V4			
	•									

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

ç ****

- 1. Surface Management Agency Input
- 2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- 4. Application for Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement

Remarks; 1. Water source from Manua Laws (Free ourum)

2. Laydown to SSE with 4' cut maximum Reserve put on NOE on downshipe side

	CER/EA Pre-Drill Environmental Evaluation
nsp	ection date(s): April & 1482
Proj	ection date(s): April & 1982 ect Location: Skyling Oil Co. Niable Unit (operator) (well no.)
	Sec. 18, T. 365., R. 18 W., San Juan County (
	ronmental Criteria
•	Public health and safety: Impacts to local environment by rig/equipment - No
	Impacts by environment to rig/equipment - No
	Safety hazards - NO
	Misc. impacts - Nove
,	Determination - (negligible/adverse effect)
	Alternatives -
! •	Unique characteristics:
	Wilderness Study Area? No X Yes (Number) Historic or Cultural Resources? No X Yes (arch. report)
	Park, Recreation, and/or Refuge? No X Yes (describe)
	Wild and Scenic Rivers? No X Yes (Identify)
	Sole or Principal Drinking Water Aquifers? No X Yes (ME report) Prime Farmlands? No X Yes (Describe, D of A report)
	Wetlands, Floodplains? No X Yes (10, 50, 100/yr? , Corpof Engineers 404 permit? WRC quidelines)
	Ecologically Significant/Critical Areas? No X Yes (i.e.
	winter range, strutting, spawning, breeding, fawning grounds?; range study area?; Nat'l Register of Historic Landmarks?; visual resource area?)
	Other - NO

Sourc	e of controversy - NOWb
Issue	s -
Facts	
Alter	natives -
Decis	ions (if any) -
	tain and Unknown Risks: (Refer to APD, ME)
H2S p	otential - (ME report, well histories) No
High	pressures - No
Lands	lides/slumps - NO
Unsta	ble soils - (soil surveys) ND
	:
Sever	e topography - (slope %, % side slopes, rim rock, etc)
Flach	flood hazard - always in wash chossines with you
And	I pud is 0, to.
Lost	circulation potential - (history of wells in area, peculiar
	geologic features ie shear zones) MIA
Poten	tial fresh water aquifers - (ME report, extension of surface
	casing, use of intermediate casing, protection requirements)
	No
	of other mineral deposits - (ME report, protection
ni a	requiréments - NONG d pipelines, water lines, cable - NO
burre	
Overh	ead power/telephone lines - No
Irrig	ation channel(s) - No
Deter	mination - (negligible)adverse effect)
Alter	natives -
	lishes precedent:
Natur	e of precendent - (ie, first well drilled in Nat'l Recreation
Area.	significance, effects) wildeat
Deter	mination - (negligible/adverse effect)
Alter	natives -
Cumu l	atively significant:
	the addition of this one well and access route when weighed
	gainst all currently existing environmental conditions, be
С	umulatively significant enough to be considered as
c	onstituting a major federal action? No X Yes
Deter	mination - negligible
_	ficance -
Altar	natives -

5.1

	ermination: negligible
Sig	gnificance:
Alı	ernatives:
	Fort a compared to be listed on the list of
Fne	Tect a species listed or proposed to be listed on the List on langered or Threatened Species: No
De i	termination: (negligible/adverse effect)
Sig	gnficance:
A1	ternatives:
egyst.	
Th	reaten to violate a Federal, State, local or tribal law or quirements imposed for the pretection of the environment or
rec wh	ich require compliance with Executive Order 11988 (Floodplain
Mar	nagement), Executive Order 11990 (Protection of Wetlands), o
the	Fish and Wildlife Coordination Act: Wo
Dei	tect: termination: (negligible/adverse effect)
	gnificance:
Si	te - specific stipulations (Mitigating measures designed to duce/eliminate adverse environmental effects)
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(don't need on EA)

ATIENTION: GEORGE DIWACHACIT

ENVIRONMENTAL SCIENTIST TIME ANALY_S

EA/CER No. 279-82 County & State	re San Juan, Utah
Environmental Scientist Don Augustinum	m
1. Receive and Review APD/Surface Use Plan	74
2. Plan and Set-up Onsite //4 hr	s
3. Conduct Onsite	,
a. Travel miles and time (R/T) 259 mil	les b hrs
b. Method of transportation AUTO	
c. Conduct onsite	hrs
d. Total hrs	
4. a. If helicopter used, cost & time saved \$	hrs
b. If helicopter not used, would travel time	have been saved?
(1) Yes, 3.4 hrs saved at estimated heli	copter cost of $\frac{$7/2}{}$
(2) No, because:	
5. Type environmental document and Environmental	Scientist preparation time
_	
a. CER hrs	
b. EA hrs6. Other Environmental Scientist attributable to	this APD hrs
a. Explanation:	
7. Remarks:	
~ >/	
8. Total time required $\frac{7}{\sqrt{9}}$ hrs	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMET _____RIPLICATE*
(Other instructions on reverse side)

U-46821

5. Lense Designation and Serial No.

APPLICATION FOR P	ERMIT TO	DRILL, DEEP	EN, OR	PLUG BACK	6. If Indian, Allottee or Tribe Name
a. Type of Work DRILL XX. b. Type of Well		EEPEN [<u> </u>	PLUG BACK	7 Unit Aureament Name
Oil Gas Well Name of Operator	Other	······································	Single Z	Multiple Zone	S. Farm or Lease Name
SKYLINE O	IL COMPAN	Y 53	1 4 A		9. Well No. Wildcat
2000 University Location of Well (Report location of	Club Bld	g., Salt La	ke City	, Ut. 841	11 To. Field and Pool, or Wildcat Sec. 18, T. 36S, R. 24E.
At surface 681' FWL &					
At proposed prod. zone		·		•	San Juan, Utah
8.8 miles ENE of		=			12. County or Parrish 13. State
Distance from proposed* location to nearest	_ DIGITALITY		fo. of acres in l		o. of acres assigned this well
(Also to nearest drig. line, if any)	681'	• • •	622.04	00 m	80
Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	NA	19. P	6500'	20. R	otary or cable tools Rotary
Elevations (Show whether DF, RT,	GR, etc.)		0300		22. Approx. date work will start*
6038 GR					6-1-82
TO A STATE OF THE CONTRACT OF		POSED CASING AN	D CEMENTING	PROGRAM	
	Casing	Weight per Foot	Setting	Depth	Quantity of Cement
	3/8'' 5/8''	48# 36#	<u>50</u> 2050		Redi-mix (to surface)
7-7/8" 5½"		15.5 & 17#			400 sx (circ. to sur 800 sx.
Blowout preventing 10" 900 Series of Expected formations	louble-ran	m preventer	instal		nnular preventer and
·	da - - - - - Creek -	Surface 890' 1125' 2000' 5920' 6140'			1911 1912 MAY 191982
Akah S ABOVE SPACE DESCRIBE PROP Active zone. If proposal is to drill one eventer program, if any. Signed Milliau A	OSED PROGRAM	lly, give pertinent da	ta on subsurfac	ack, give data on per locations and me	present productive zene and proposed new pro- asured and true vertical depths. Give blowout
(This space for Federal or State off	ice use)				
Permit No	•••••	***************************************	Approval Date		
Approved by	•••••••••••••••••••••••••••••••••••	Title			Date



A TEXAS EASTERN COMPANY

May 14, 1982

Utah Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Debbie Beauregard

Re Diablo Unit No. 1

Dear Ms. Beauregard:

Attached you will find one complete copy of the APD plus attachments sent to the Minerals Management Service for the subject well. If you have any additional requirements or questions, please call.

Sincerely,

Michael D. Anderson,

Senior Petroleum Engineer

Attachment

MAY 17 1982

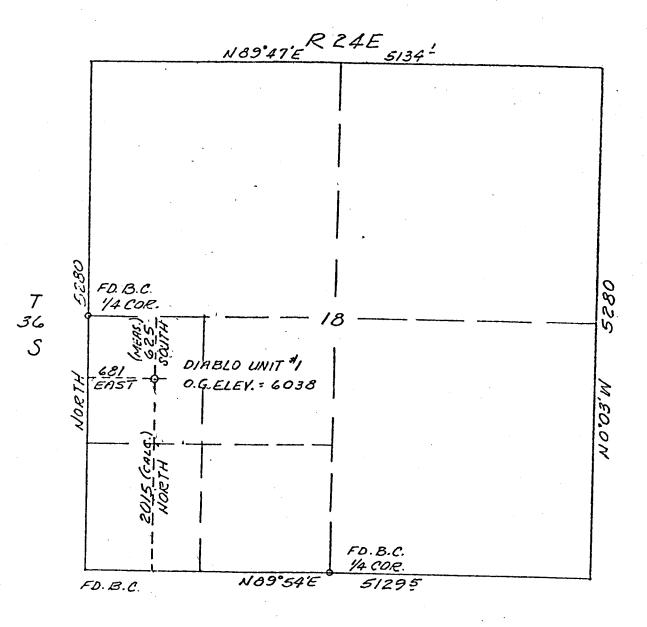
DIVISION OF OIL GAS & MUNING

UNITED STATES
DEPARTMENT OF THE INTERIOR

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(Other	instruc	9 011
re	verse side)	

rorm appr			
Budget Bur	ean N	o. 42-R14	25.

	DEPARTMEN					3. LEASE DESIGNATION	
•	GEOLO	GICAL SURV	ΞΥ 			U-468	
APPLICATION	N FOR PERMIT	TO DRILL, [DEEPEN	I, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK	ILL X	DEEPEN [7	PLUG BA	ACK 🗆	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL		DELIEN				Diablo	
out [m] o	VELL OTHER		SING ZONE		HALE	S. FARM OR LEASE NA	ME
	SKYLINE OIL C	COMPANY				9. WELL NO.	
ADDRESS OF OPERATOR		Destina	C T	C II+ah 9	27.111	10. FIELD AND POOL.	OR WILDCAT
2000 Univ	versity Club	Bullding,	h any Sta	te requirements.*)	94111	Wilde	at
1	& 2015' FSL,					11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. 20	,	Nusw			S.L.M	.Sec.18,T.3	6 S.,R.24
	AND DIRECTION FROM NE.					12. COUNTY OR PARISI	
	ENE of Blanc	ling, Utah		OF ACRES IN LEASE	1 1° No. 6	San Juan of ACRES ASSIGNED	Utah
	it Line, ft. ig. unit line, if any)	81'	6	22.04	тот	HIS WELL 80	
S. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON TE		1/A	19. гвот	6300' 63 00'	20. ROTA	RY OR CABLE TOOLS ROTARY	
	hether DF, RT, GR, etc.)		<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	22. APPROX. DATE W 6-1-8	
3.		PROPOSED CASI	NG AND	CEMENTING PROG	RAM		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMI	ENT
175"	13-3/8"	48# H-40		50'	Redi-	mix (to sur	face)
122"	9-5/8''	36# K-55	. 1	2050'	400		to surface
7-7/8"	5½"	15.5 & 1 K-55		6150'	800	SX.	
Mud Prog	ram - See Att	achment A	1		A. Terr	والمستعدد والمستعد والمستعدد والمستع	en in Season kummerool, kansi she
Blowout	Preventer Pro	ogram - Se	e Att	achment Å	200 H		
Expected	Formation To	ops are as	foll	ows:		MAY 17	1982
	Surface - 1	Dakota F	ormat	ion			
		Entrada -	890		٠	DIVISION	OF
		Navajo -	1125			Oil, GAS &	
		Chinle - Ismay -	2000 5920			3124 (41 10)	
·	1	Desert Cre Akah Salt					
one. If proposal is to	BE PROPOSED PROGRAM: It o drill or deepen directio	proposal is to dee	pen or pla it data on	ig back, give data on	n present proc s and measure	ductive zone and propo d and true vertical dep	sed new productive ths. Give blowout
reventer program, if a	ny.						
SIGNED MILL H	act D. Ande	LAGY TI	TLE	Senior Pet	roleum	Engineer 4	1-30-87
(This space for Fed	deral or State office use)						
PERMIT NO	-037-3077 5	<u> </u>		PPROVAL DATE	ATTIC OF L	TAN DIVISI	E STATE ON OF
APPROVED BY		т	TLE		OL	BAS, AND A	AINING
CONDITIONS OF APPRO	OVAL, IF ANY:				DATE	3/10/	br L
					BY	7287	LiV
							<u> </u>



NOTE: BOUNDARY CALLS ARE RECORD G.L.O. TWP. MAP WELL LOCATION PLAT OF
DIABLO UNIT Nº 1 IN
NW 14 SW 1/4 (LOT3), SECTION 18,
T365, R24E, S.L.B. &M.
SAN JUAN COUNTY, UTAH
TRANSIT & E.D.M. SURVEY
FOR: SKYLINE OIL CO.
SCALE: I"=1000' MAR. 6, 1982

ELEY. BY VER. ANGLES FROM U.S.G.S. TOPO.QUAD. "BLANDING UTAH!" 1957. (S.1/4 COR., SEC. 18 = 5920)

Jahre E. Leagh UTM 2.1.5. Nº 1963

ATTACHMENT A

SKYLINE OIL COMPANY WILDCAT OIL WELL DIABLO UNIT #1

NW SW Sec. 18, T. 36 S., R. 24 E., San Juan County, Utah

1. The Geologic Name of the Surface Formation:

Dakota Formation (lower Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Entrada	890'
Navajo ·	1,125'
Chinle	1,990'
Ismay	5,920'
Desert Creek	6,140'
Akah Salt	6,270'

3. Water sands will be protected behind the surface pipe set at 2050'. Prospective oil producing formations are the Ismay and Desert Creek.

4. Proposed Casing Program:

Hole Size (in.)	Csg. Siz	e & Weight (lbs/ft.)	Cond.	Setting Depth	Cement
, ,	, ,		Norz	(IC)	nadi min
14-3/4'' 12½''	13-3/8'' 9-5/8''	48 36	New New	50' 2,050'	Redi-mix 900 sx
7-7/8''	5½''	15.5, 17	New	6,250'	500 sx

Actual cement volumes will be determined by caliper log plus adequate excess.

5. Pressure Control Equipment:

Pressure control equipment will consist of a 10" 3000 psi W.P. double gate hydraulic BOP and a 10" 2000 psi W.P. Hydril above 10" 3000 psi W.P. casing head with screwed outlets. See schematic drawings of BOP assembly and choke manifold. We will wait on cement 12 hours, nipple up BOP assembly, and test to 2000 psi (Hydril to 1000 psi) and drill surface casing after 24 hours WOC. Pipe ram operation will be checked daily and blind rams operated when pipe is removed from hole on trips.

6. Drilling Mud Program:

Interval	Program
0 - 2200'	Fresh water with gel required to maintain viscosity at 28-32 sec.
2200 - 4000'	Fresh water, low solids & lightly dispersed MW: 8.8-9.0 Vis: 32-38 WL: 10-15
4000 - 6500'	Fresh water, low solids & lightly dispersed MW: 8.8-9.0 Vis: 36-40 WL: 10

7, Auxiliary Equipment:

Auxiliary equipment to be used will consist of a Kelly cock and a full-opening drillpipe valve sub in open position on the floor at all times. A bit float will not be utilized unless conditions dictate.

8. Testing, Coring and Logging Program:

Two drillstem tests are possible -- one each in the Ismay and Desert Creek Formations.

No coring is anticipated.

The following logs will be run:

Dual Induction Log TD to bottom of surface pipe GR-FDC-CNL-Cal * TD to bottom of surface pipe GR-Sonic TD to surface

* GR will be run to surface.

9. Anticipated Abnormal Pressures, Temperatures & Potential Hazards:

No abnormal pressures, temperatures or hazards are anticipated.

10. It is anticipated that drilling operations will commence on or about May 15, 1982 with approximately 20 days of drilling to reach T.D. Completion operations will require an additional 30 - 45 days.

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

SKYLINE OIL COMPANY

DIABLO UNIT WELL No. 1

681' FWL & 2015' FSL Sec. 18, T. 36 S., R. 24 E. SAN JUAN COUNTY, UTAH

1. Existing Roads - Exhibit "A"

The attached Exhibit "A"shows the well site as staked and its position relative to existing roads, planned access road, and topography.

To reach the drill site, turn East off U. S. Route 160 12½ miles South of Monticello, Utah onto Alkali Point Road. Follow road Southeast approximately 2.9 miles to point of turn-off. Turn left or East on graded, improved road and travel approximately 4.7 miles to existing service road shown in yellow. Turn left on existing service road and travel approximately 2.6 miles to access road turn-off.

All existing roads are shown in blue and yellow on Exhibit "A".

All county roads are maintained and are all-weather roads.

No maintenance or improvements to existing county roads are planned. Grading will be done if necessary.

2. Planned Access Road:

The attached Exhibit "A" shows the planned access road in red. The existing service road and the Access road will be improved as necessary. The Access road will be 20' wide and approximately 2,000' long. No fences or cattleguards will be required. Culverts will be installed where required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Surfacing material will be gravel obtained through surface contractor.

3. Location of Existing Wells:

There are no known existing wells within a two-mile radius of the proposed location.

4. Location of Existing and/or Proposed Facilities - Exhibit "B"

Lessee has no existing facilities within a one-mile radius of the proposed location.

8. Ancillary Facilities:

None are planned.

9. Wellsite Layout - Exhibits "C" & "D"

Attached Exhibit "C" is a schematic of the drilling layout. Exhibit "D" is the cross-sections of the proposed location showing amounts of cut and fill required. Reserve pit will be lined with bentonite if required.

10. Plans For Resotration Of Surface:

The reserve pit and unused surface will be restored and contoured as close as practical to original topography.

Unused disturbed lands will be covered by stockpiled top soil and re-seeded according to Bureau of Land Management requirements.

Pits will be fenced immediately upon rig release and maintained until restored.

Any oil in pits will be removed and pits will be overhead flagged.

Rehabilitation will begin as soon as practical after rig move-out and will be completed when pits have dried and the season allows re-seeding.

11. Other Information:

Vegetation consists of sagebrush, juniper, pinion pine, and assorted native grasses. Fauna includes deer, rabbits, assorted lizards not exceeding 12 inches in length, and various flying and crawling insects.

The leasehold acreage is Federal with surface administered by the Bureau of Land Management.

Grazing is the only surface use activity in the immediate area of the location.

No dwellings of any type exist in the area and no archeological, historical or cultural site will be disturbed by the proposed operations.

12. Lessee's or Operator's Representative:

Operator's representatives for drilling and completion operations will be:

Mr. Reed G. Spjut Mr. Michael D. Anderson c/o Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

Telephone: (801) 521-3500

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

> Michael D. Anderson, Senior Petroleum Engineer

The proposed production facilities layout is shown on attached Exhibit "B" at a 1" = 50' scale. All production equipment, production pit and burn pit will be fenced. Two 500 barrel production tanks will be inside a 50' \times 30' \times 4.5' earthen retaining wall to prevent contamination in the unlikely event of a tank rupture. All flowlines will be buried and have working pressures exceeding the highest pressure anticipated for their use.

The disturbed area not required for production operations will be restored in such a manner as practical, to conform to the original topography. Top soil will be redistributed evenly to the disturbed unused area and re-seeded as per Bureau of Land Management requirements.

5. Location and Type of Water Supply:

Water used for drilling and completion operations will be obtained from a spring-fed pond located in NW\2SW\2NW\2, Sec. 34, T. 35 S., R. 23 E., or from Recapture Creek at a location in NW\2SE\2SE\2, Sec. 7, T. 36 S., R. 23 E.

6. Source of Construction Materials:

No construction materials not available at the drill site or along the access route will be required during drilling operations other than gravel. Gravel will be purchased through the surface contractor.

No access roads other than that leading from the county road to the drill site as shown on Exhibit "A" will be required.

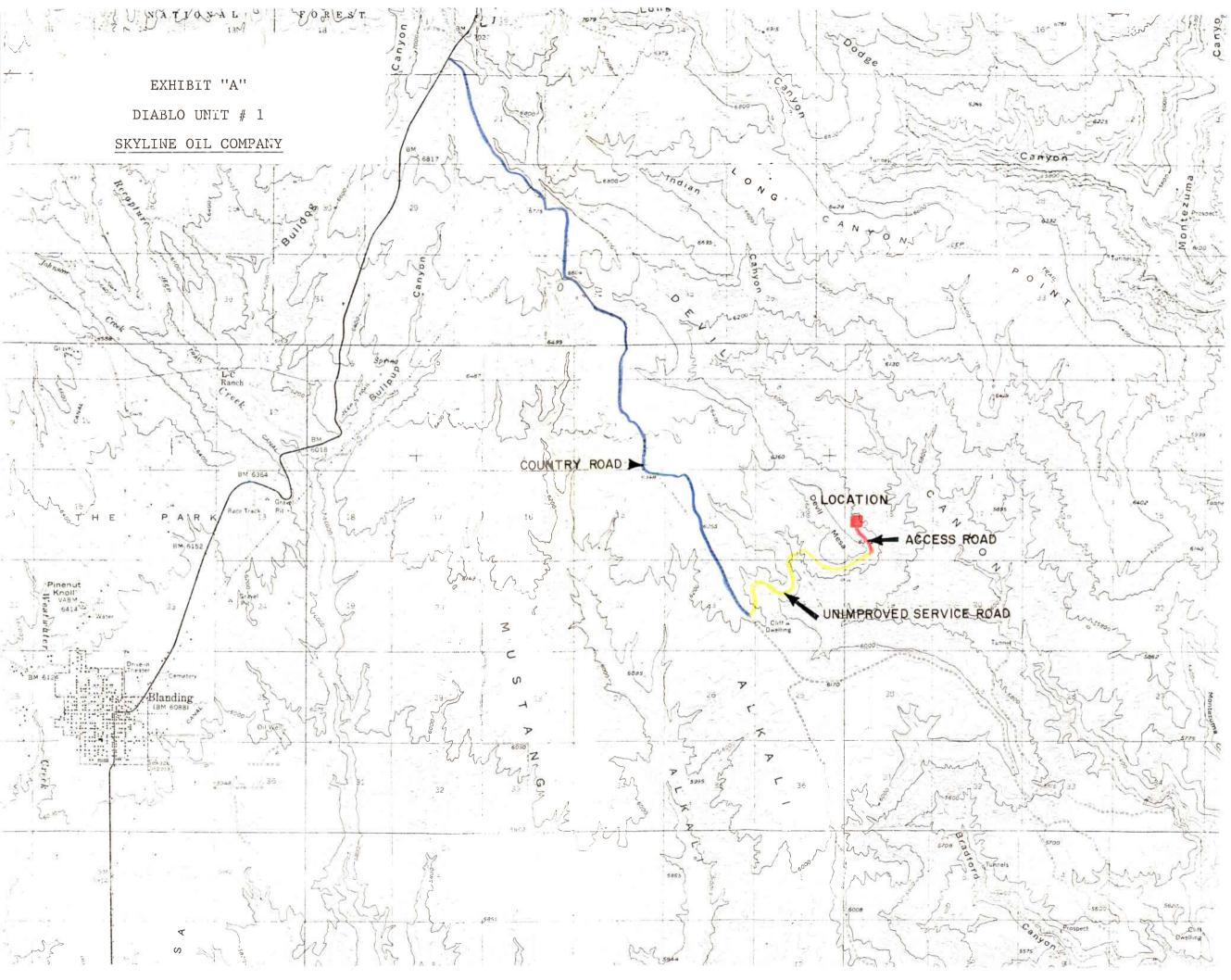
7. Methods of Handling Waste Disposal:

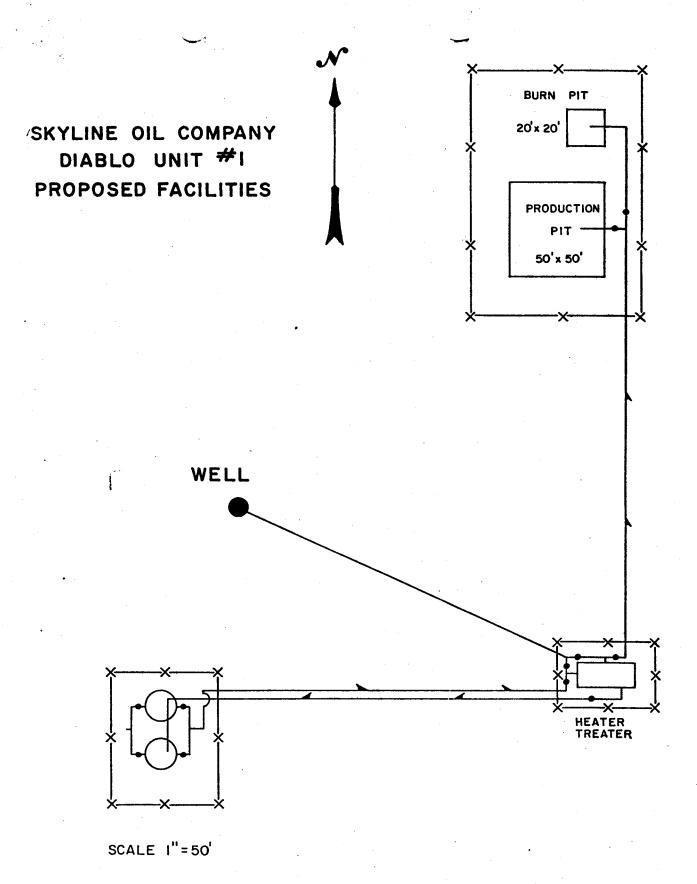
Drill cutting, water, drilling fluids, etc., created by drilling operations will be placed in the reserve pit. When sufficient time has elapsed for liquid wastes in pits to dry, pits will be backfilled as close to original contour as possible, topsoil spread and re-seeded as per Bureau of Land Management requirements.

Sewage disposal will be by means of self-contained chemical toilets and disposed in an approved sanitary land fill.

Garbage will be contained in a trash pit; the flammable material burned and solid waste buried upon completion. The trash pit will be fenced with small mesh wire to prevent wind scattering before disposal.

Produced fluids will be stored in tanks and trucked from location; oil to the pipeline transfer point; and water to an approved disposal well or a drilling well.





SKYLINE OIL COMPANY DIABLO UNIT #1 SITE PLAN

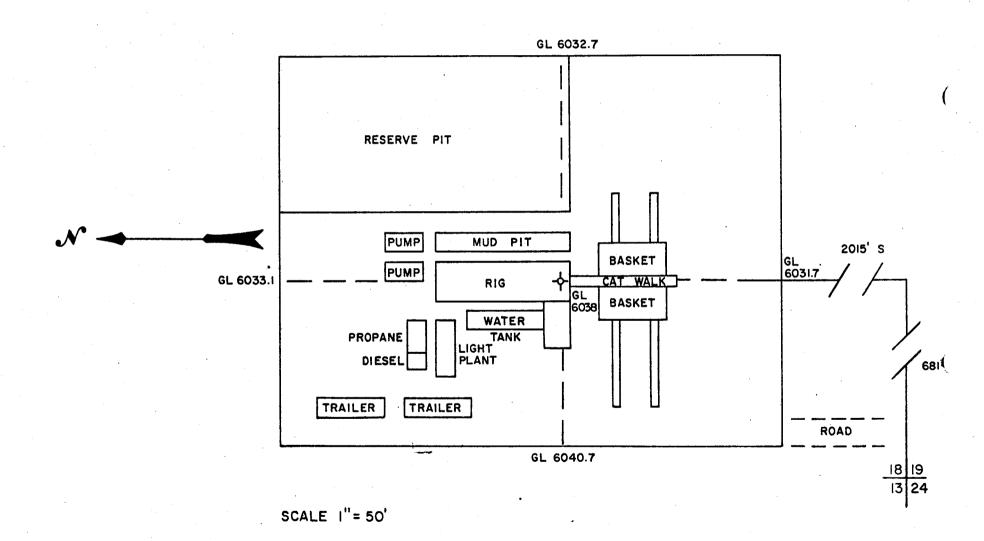
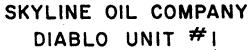
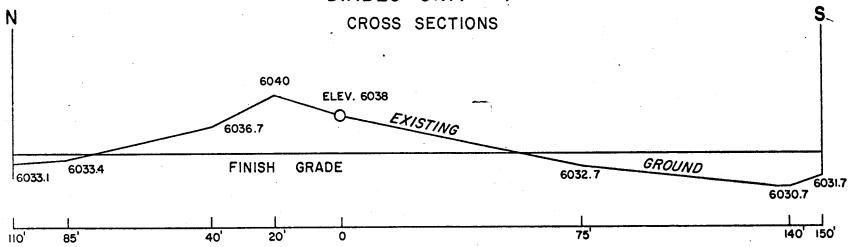


EXHIBIT "C"





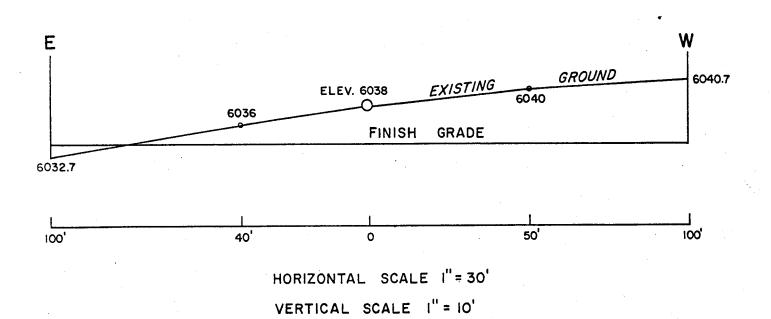


EXHIBIT "D"

** FILE NOTATIONS **

DATE:
OPERATOR: Skyling d'il company
WELL NO: Disblo #1
Location: Sec. 18 T. 365 R. 248 County: San guan
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-037-30788
CHECKED BY:
Petroleum Engineer:
Director:
Administrative Aide: O as Per Puls c-3,
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

Skyline #11 Company 2000 University Club Bldg. Salt Lake City, Utah 84111

RE: Well No. Diablo #1, Sec. 18, T. 36S, R. 24E, San Juan County, Utah

Insofar as this office is conerned, approval to drill the above referred to O/G well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30788.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Romald J. Firth

Chief Petroleum Engineer

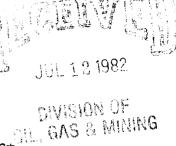
RJF/db

CC: Minerals Management Service

Enclosure

FILE IN TRIPLICATE FORM OGC-8-X

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

well name & Nu												
Operator Si	kyline	Oil C	ompany		Address	2000 Salt	Uni Lak	vers e Ci	ity	Clul Utal) Bi	uilding 4111
Contractor F	our Cor	ners	Drillir	ıg	Address	P.O. Farm	Box ingt	106 on,	7 N. 1	4. 8	740	1
Location	i¹4	Sec	18	Τ:	36 S.	_ R	24	E. (Coun	ty_Sa	an .	Juan
Water Sands												
Dept	<u>h</u>		<u>Vo1</u>	ите	_				9	uali	<u>ty</u>	
From	To	!	Flow Rat	e o	r Head			F	resh	or	Sali	ty
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2						_			_			
3												· · · · · · · · · · · · · · · · · · ·
4								•				
5										·		
	(Co	ntinue	of rev	ers	e side ·	if nece	essar	.A)		 		
Formation Tops Remarks	Shinar Hermos Akah S	rump sa Shale	2522', 4820', 6190',	Mo Is: Sa	enkopi may lt	2658' 5870' 6235'	, Cu , De	ıtle: eseri	r E Cr	eek	280 611	2', .8',
Well P&A 7-6	-82											

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

•	DIVISION OF	OIL, GAS, AN	ID MINING			5. LEASE	5. LEASE DESIGNATION AND SERIAL NO. $U-46821$			
WELL CO	MADI ETION	OR RECO	MPLETION	DEDODT A	AND LOG	* 6. IF INDIA		OTTEE OR TRIBE NAME		
1a. TYPE OF WEI	LL: on			•	110 200			NA LEW		
b. TYPE OF COM	WE	LL GAS WELL	DRY X	Other		7. UNIT AC	D	IABLO UNI T		
NEW WELL		EP- PLUG	DIFF. RESVR.	Other		S. FARM O	R LEASI	E NAME		
2. NAME OF OPERA	mon	E OIL COM					D.	IABLO THETT		
	SKILINE	E OIL COM	FANI			9. WELL N	0.			
3. ADDRESS OF OPE		21 1 22 1		TT: 1 C				1		
			., S.L.C.			10. FIELD		ildcat		
A 4	_	_				11. SEC., T		OR BLOCK AND SURVEY		
68. At top prod. in	L' FWL Z terval reported be	2015' FS	L (NWSW)Se R.	ec. 18, . 24 E.	T. 36 S.	' Sec. 1	8,T	.36S,R24E,SLE		
At total depth										
	Same		14. PERMIT NO	. 00700	DATE ISSUED	12. COUNT	r OR	13. STATE		
				-30/88 6	5-17-85	San Ju	ıan	Utah		
5. date spudded 6-16-82	7-4-82		N.A.	to prod.) 18.	GR - 6	130 gr, gr, etc.)	19.	6134		
6203	A TVD 21. PLU	JG, BACK T.D., MD a	TVD 22. IF MUI HOW M	TIPLE COMPL.,	23. INTER		DOLS	CABLE TOOLS		
4. PRODUCING INTE	ERVAL(S), OF THIS	COMPLETION-TO	P, BOTTOM, NAME (MD AND TVD)*			12	25. WAS DIRECTIONAL SURVEY MADE		
P & .	A 7-6-82)						No		
6. TYPE ELECTRIC							1 27.	WAS WELL CORED		
	CONTRACTOR CONTRACTOR	-CNL, BHC	Sonic >					No		
8.	Sec.		ING RECORD (Reg	port all strings	set in well)					
CASING SIZE	WEIGHT, LB.	/FT. DEPTH S	ET (MD) HO	LE SIZE	CEME	NTING RECORD		AMOUNT PULLED		
9-5/8''	36	206	9' 12	2돷''		Class "B"		None		
					•	Pozmix & . Class"B	·**·····			
					300 82	. Class E				
:9.		LINER RECORI			1 30.	TUBING RE	CORD			
SIZE	TOP (MD)	POTTOM (MD)	BACKS CEMENT*	SCREEN (MD		DEPTH SET		PACKER SET (MD)		
		,								
	1302	11 1 0 1002	State of the state							
1. PERFORATION RE	CORD (Interval, e	ise and number)		82.	ACID, SHOT,	FRACTURE, CEME	NT SQT	UEEZE, ETC.		
	ì		ŧ	DEPTH INT	ERVAL (MD)	AMOUNT AND K	IND OF	MATERIAL USED		
	V D.	Midion of Sas a min	/							
	Oit 1	GAS A TAIN	ING	\						
	* 1									
13.*			PRO	DUCTION						
ATE FIRST PRODUCT		OUCTION METHOD	Flowing, gas lift, p	oumping—eize	ind type of pump		L STATI	US (Producing or		
& A 7-6-	82									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL.	GAS-MCF	WATER	BL.	GAS-OIL BATIO		
PLOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RA		GAS1	MCF. V	VATER—BBL.	OIL	GRAVITY-API (CORR.)		
34. DISPOSITION OF	GAR (Sold used to	or fuel vented etc	,			TEST WITH	(FGOWD	BA.		
,z. Digrosition OF	GEN (2006) MEDIS / O	. , mes, centeu, 61C.	,			TEST WITH	-aasu	D 1		
35. LIST OF ATTACE	EMENTS									
		s. Inclin	ation Surv	vev						
36. I hereby certify	y that the forego	ing and attached	information is com	plete and corre	ct as determined	from all available	record	ls		
6. I hereby certify	what the forego	Ing and attached	information is com	plete and corre		from all available Engineer DA	-	7-14- <u>82</u>		

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

In and fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

From 1 there are not to the specific instructions.

Hern 18: Indicate or specific instructions.

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hern 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hern 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hern 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		DEPTH.	7.
	a.	TRUB VERT. DEPTH	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	2522 2657 2002 4820 5870 6118 6236
38. GEOLOGI			Shinarump Moenkopi Cutler Hermosa Ismay Desert Creek Salt
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		Tool open 150 mins. Recovered 120' DM. Sampler contained 800 cc DM @ 297 psi. ISIP - 263.3 psi FSIP - 660 psi
IOSITY AND CONTENTS	BOTTOM		6010
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION 1	TOP		5875'
87. SUMMARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	FORMATION		DST #1

DIABLO UNIT No. 1 681' FWL & 2015' FSL, Sec. 18, T. 36 S., R. 24 E. San Juan County, Utah

INCLINATION SURVEY

Depth	Survey	Internal Displacement	Total Displacement
Surface		· 	
270	1-1/2°	7.07	7.07
425	2°	5.44	12.51
518	3/4°	1.22	13.73
987	1°	8.19	21.92
1392	1-1/2°	10.64	32.56
1456	1-3/4°	1.95	34.51
1517	2°	2.13	36.64
1675	1-1/4°	3.45	40.09
1799 ·	1-1/2°	3.25	43.34
1925	3/4°	1.65	44.99
2069	1°	2.51	47.50
2144	1°	1.31	48.81
2264	1°	2.09	50.90
2515	3/4°	3.29	54.19
3048	3/4°	6.98	61.17
3298	3/4°	3.27	64.44
3330	3/4°	0.42	64.86
3744	1°	7.23	72.09
4125	1°	6.65	78.74
4960	1-3/4°	25.50	104.24
5256	1-3/4°	9.04	113.28
6010	1-3/4°	23.03	136.31
6283	1-1/2°	7.15	143.46

SI	T IN TRIPLICATE* ther instructions of 02121	
	—ther instructions on 1919	Ω
	reverse side) U & A & & A	. •

0.004.000	STATE OF UTAH	Ceveral Certification		IJ
	MENT OF NATURAL RESC	DURCES		
DIVISI	ON OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION	AND BERIAL NO.
			U-46821	
SUNDRY NOT	ICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
(Do not use this form for propos	ials to drill or to deepen or nive	DIN WELLS		
Use "APPLICA	sals to drill or to deepen or plug	proposals.)		
1.			7. UNIT AGREEMENT N	AME
WELL WELL OTHER PEA				
2. NAME OF OPERATOR			Diablo 8. FARM OR LEASE NAME	
Texas Eastern Skyline Oil Company 8. ADDRESS OF OFERATOR				
			Diablo Unit	
1775 Sherman Street, Suite 1200, Denver, Colorado 80203			9. WBLL NO.	
			1	
4. LOCATION OF WELL (Report location of See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT			
At surface	Wildcat			
2015 501 4 204 500 4000			11. SBC., T., S., M., OR BLE, AND	
2015' FSL ε 681' FWL (NW	SW) Sec. 18, T36S,	R24E	SUBVET OF AREA	
	•		Sec. 18, T36S, R24E,	
14. PERMIT NO.	18. SLEVATIONS (Show whether DF	. RT. GR. etc.)	SLBEM 12. COUNTY OR PARISH	1 18 40400
API #43-037-30788	GL - 6038'	,,,	San Juan	Utah
			Jan Juan	Otali
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, or C	ther Data	
NOTICE OF INTENT			ENT REPORT OF:	
[]		1	ant marume up;	
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	BANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	x. X
REPAIR WELL C	HANGE PLANS	(Other)	·	
(Other)		(NOTE: Report results	of multiple completion	os Well
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	ATIONS (Clearly state all pertinent		etion Report and Log for	
proposed work. If well is direction nent to this work.) *	ally drilled, give subsurface location	t defuils, and give pertinent dates, ions and measured and true vertica	depths for all markers	and zones perti-
The subject well has been	า rehabilitated and re	seeded as required.		
Texas Eastern Skyline Oi	Company respectfull	ly requests that your o	office	
conduct an inspection of	the subject well and a	approve the rehabilitat	ion as	
complete.		approve and remaining	1011 43	•
•				
		MEC	JEJU/0V/C/V/	1
	•		254 V Jr	
		INC.	7	
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		Dif	VIGION OF	
		OH G	AS & MINING	
		OIL. C		
	•		·	

Manager TITLE . (This space for Federal or State office use) APPROVED BY CONDITT. YS OF APPROVAL, IF ANY: TITLE . DATE _

ic. m. Anderson

Bureau of Land Management Branch of Fluid Minerals (U-922) 324 South State Street Salt Lake City, Utah 84111-2303

022404

February 6, 1987

Samedan Oil Corporation 1616 Glenarm Place Suite 2550 Denver, Colorado 80202

L. M. TURNER FEB . 9 1987

Land & Property Admin.

Re: Successor of Operator
Mustang Unit

San Juan County, Utah

Gentlemen: .

We received an indenture dated February 1, 1987, whereby Texas Eastern Skyline Oil Company resigned as Operator and Samedan Oil Corporation was designated as Operator for the Mustang Unit Agreement, San Juan County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 6, 1987. Please advise all interested parties of the change in unit operator.

Sincerely,

(Orig. Sgd.) H.A. Lemm

Howard A. Lemm Chief, Branch of Fluid Minerals

Enclosure

cc: Texas Eastern Skyline Oil Company

N FEB 08 1087

(November 1983) (Formerly 9-331) DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT	BUBMIT IN TRIPLICA (Other Instructions of verse side)	Expire		D BREAL NO.
SUNDRY NOTICES AND REPORTS ON LIPO BOT WAS the form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals		()2241	
OIL GAS GAS WELL OTHER		7. UNIT ACES Mustan		
Texas Eastern Skyline Oil Company		8. FARM OR Diablo		
1775 Sherman Street, Suite 1200, Denver CO 8	30203	9. WELL BO.		
8. LOCATION OF WELL (Report location clearly and in accordance with any State r. See also space 17 below.) At surface		10. FISLS AN		ILDCAT
2015' FSL ε 681' FWL (NW SW) Sec. 18, T36S, F	R24E	11. sac. 7., 1 Sec. 18 SLB&M	8,°T36s,	R24E,
16. PERNIT NO. API #43-037-30788 18. BIZVATIONS (Show whether DF, BT, OR, GL - 6038)	etc.)	12. COUPTE O	DR PARISE 1	8. STATE Utah
6. Check Appropriate Box To Indicate Nature	of Notice, Report, o	r Other Data		
NOTICE OF INTENTION TO:	2018	EQUENT REPORT OF	' :	
PRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT BHOOTING OR ACIDIZING (Other) Notice of (Note: Report resu	Sale	PAIRING WELF TERING CABIN ANDONMENT®	•
10(4)				
Texas Eastern Skyline Oil Company on January	d measured and true ver 30, 1987, comp	les, including estim tical depths for all leted the sa	nated date of a markers an	starting any d sones perti-
Texas Eastern Skyline Oil Company on January property to Samedan Oil Corporation. Effective necessary paperwork, Samedan will assume all r Samedan's address is: Samedan Oil Corporation.	30, 1987, competition of Reco	les, including estimetical depths for all letted the sa	of Log form.) nated date of markers an le of the	starting any d sones perti-
Texas Eastern Skyline Oil Company on January property to Samedan Oil Corporation. Effective necessary paperwork, Samedan will assume all r Samedan's address is:	30, 1987, competition of Reco	les, including estimetical depths for all letted the sa	of Log form.) nated date of markers an le of the	starting any d sones perti-
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